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SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 10-Q

Quarterly Report Pursuant to Section 13 or 15(d) of
the Securities Exchange Act of 1934

For the quarter ended May 31, 1992

Commission file number 0-14973

UNICO, INC.

(Exact name of Registrant as specified in its charter)

New Mexico	85-0270072
(State of Incorporation)	(IRS Employer ID #)

Registrant's telephone number, including area code 505-326-2668

PROCESSED BY
10-10-92
JUL 17 1992

Securities registered pursuant to Section 12(g) of the Act:

$.01 par value common stock
(Title of class)

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Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes X No ____.

On June 30, 1992, there were 19,481,126 shares of registrant's $0.01 par value common stock outstanding.

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FOR UNICO, INC.

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UNICO, INC.
Consolidated Balance Sheets

	May 31, 1992 (Unaudited)	February 29, 1992
ASSETS		
CURRENT ASSETS		
Cash and cash equivalents	$ 916,574	$ 260,168
Certificate of deposit	250,000	250,000
Accounts receivable	1,462,063	715,088
Inventories	770,864	677,503
Prepaid expenses	8,032	22,295
TOTAL CURRENT ASSETS	3,407,533	1,925,054
PROPERTY AND EQUIPMENT		
Land, buildings and improvements	424,762	424,762
Equipment	217,092	216,444
Crude oil refining equipment	1,196,286	1,174,063
Co-generation facilities	144,348	144,348
Oil and gas properties	922,710	922,710
	2,905,198	2,882,327
Less accumulated depreciation	(1,220,699)	(1,180,309)
	1,684,499	1,702,018
OTHER ASSETS		
Notes receivable	49,269	54,585
Investment in partnership	250,000	250,000
Deferred charges, net	5,898	6,261
	305,167	310,846
	$ 5,397,199	$ 3,937,918

Consolidated Balance Sheets - Continued

	May 31, 1992 (Unaudited)	February 29, 1992
LIABILITIES AND STOCKHOLDERS EQUITY		
CURRENT LIABILITIES		
Accounts payable	$ 1,959,785	$ 703,855
Credit line payable	-	-
Taxes other than income taxes	94,766	64,454
Other accrued expenses	3,424	3,424
Income taxes payable	52,085	9,985
Current portion of deferred taxes payable	10,200	5,000
Current portion of long-term debt	220,502	244,955
TOTAL CURRENT LIABILITIES	2,340,762	1,031,673
LONG-TERM DEBT, net of current portion	-	-
CONVERTIBLE SUBORDINATED DEBENTURES PAYABLE TO RELATED PARTIES	178,000	178,000
DEFERRED TAXES PAYABLE, net of current portion	120,900	105,700
STOCKHOLDERS' EQUITY		
Preferred stock, $0.01 par value, authorized 8,000,000 shares, none outstanding		
Common stock, $0.01 par value, authorized 50,000,000 shares, issued and outstanding 19,233,507 shares	194,811	194,811
Additional paid in capital	2,032,583	2,032,583
Retained earnings	530,143	395,151
	2,757,537	2,622,545
	$ 5,397,199	$ 3,937,918

See notes to consolidated financial statements.

UNICO, INC.
Consolidated Statements of Income

	For the three months ended	
	May 31, 1992 (Unaudited)	May 31, 1991 (Unaudited)
REVENUES		
Refined product sales	$ 3,551,922	$ 2,948,607
Electrical capacity and energy	297,398	339,211
Processing and terminaling agreements	26,400	24,900
Natural gas sales	68,546	83,486
Other	2,169	24,884
	3,946,435	3,420,488
COSTS AND EXPENSES		
Cost of sales	3,670,687	3,152,213
General and administrative	23,768	129,675
Depreciation, depletion and amortization	40,753	44,902
Interest, net	1,135	199
	3,736,343	3,326,989
INCOME FROM OPERATIONS BEFORE INCOME TAXES	210,092	93,499
Provision for income taxes:		
Current	54,700	23,800
Deferred	20,400	17,100
	75,100	40,900
NET INCOME	$ 134,992	$ 52,599
WEIGHTED AVERAGE NUMBER OF SHARES OUTSTANDING	19,481,126	19,233,507
EARNINGS PER COMMON SHARE	$ 0.0069	$ 0.0027

See notes to consolidated financial statements.

UNICO, INC.
Consolidated Statements of Cash Flows

	For the three months ended May 31, 1992 (Unaudited)	May 31, 1991 (Unaudited)
CASH FLOWS FROM OPERATING ACTIVITIES:		
Net income	$ 134,992	$ 52,599
Adjustments to reconcile net income to cash provided by operating activities:		
Depreciation, depletion and amortization	40,753	44,902
Deferred income taxes	20,400	17,100
Changes in operating assets and liabilities:		
(Increase) decrease in accounts receivable	(746,975)	348,695
(Increase) decrease in inventories and prepaid expenses	(79,098)	319,169
Increase (decrease) in accounts payable and accrued expenses	1,286,242	(539,059)
Increase (decrease) in income taxes accrued	42,100	11,800
NET CASH FLOW PROVIDED BY OPERATING ACTIVITIES	698,414	255,206
CASH FLOWS FROM INVESTING ACTIVITIES:		
Purchases of property and equipment	(22,871)	(11,650)
Collections on notes receivable	5,316	60,245
NET CASH FLOW PROVIDED (USED) BY INVESTING ACTIVITIES	(17,555)	48,595
CASH FLOWS FROM FINANCING ACTIVITIES:		
Payments on long-term debt	(24,453)	(21,412)
Payments on credit line	-	(125,000)
NET CASH FLOW FROM FINANCING ACTIVITIES	(24,453)	(146,412)
INCREASE IN CASH AND CASH EQUIVALENTS	$ 656,406	$ 157,389
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	260,168	97,791
CASH AND CASH EQUIVALENTS AT END OF PERIOD	$ 916,574	$ 255,180

See notes to consolidated financial statements.

Notes to Consolidated Financial Statements

The consolidated balance sheet as of May 31, 1992, the consolidated statement of income for the three month periods ended May 31, 1992 and 1991, and the consolidated statement of cash flows for the three month periods ended May 31, 1992 and 1991, have been prepared by the Company, without audit. In the opinion of management, all adjustments, (which include only normal recurring adjustments), necessary to present fairly the financial position, results of operations and changes in cash at May 31, 1992, and for all periods presented have been made.

Certain information and footnote disclosures normally included in financial statements prepared in accordance with generally accepted accounting principals have been condensed or omitted. It is suggested that these consolidated financial statements be read in conjunction with the Company's Form 10-K, filed with the Securities and Exchange Commission. The results of operations for the period ended May 31, 1992, are not necessarily indicative of operating results for the full year.

Item 2. Managements Discussion and Analysis of Financial Condition and Results of Operations.

Business

The Registrant was incorporated under the laws of the State of New Mexico in April, 1979. Registrant resources are segmented into three categories of business; petroleum product refining and processing, electrical energy production, and natural gas production. Currently, refining and processing and electrical energy production are performed by the Registrant's wholly-owned subsidiary, Intermountain Refining, Co., Inc. ("IRC"), while natural gas production is carried-out by the Registrant under the name Unico Resources. Additional refining and processing activities are proposed in the form of a methanol production facility being developed in the Denver area. Development and operation of the facility is carried out by the Registrant's wholly-owned subsidiary, Intermountain Chemical, Inc. ("IC").

Refining

The Registrant refines heavy, Nevada crude oil into diesel fuel, fuel oils and asphalt which are marketed in the intermountain region.

On December 1, 1990, the Registrant entered into an oral agreement with a crude supplier to purchase up to 1200 barrels per day of heavy crude oil. Effective May 31, 1992 the supplier terminated the supply agreement. The Registrant has subsequently secured an alternative crude oil supply amounting to approximately 860 barrels per day and is currently negotiating to obtain additional raw material supplies. It is anticipated that raw material supplies will be returned to historical levels within the current year.

In September 1989, IRC entered into an agreement with another asphalt refiner to provide asphalt terminaling services. Under the agreement, IRC receives a fixed monthly fee and reimbursement of specific operating expenses incurred in conjunction with providing the services.

Co-Generation

The co-generation plant produces 3000 kilowatts of electrical energy that is sold to an electric company in the local area. Additionally, the plant produces all electricity and a portion of the steam used in the refining process thereby contributing a savings in refinery operating costs.

Natural Gas Production

In July, 1988, the Registrant acquired an interest in natural gas production located in the Hugoton basin in Southwestern Kansas. The Registrant currently operates 20 natural gas wells in the area. Natural gas and helium produced is sold, under exclusive contract, to K.N. Energy, of Lakewood, Colorado.

Methanol Production Facility

In July, 1988, the Registrant initiated a project to construct a 250 ton per day methanol production facility in the Denver, Colorado area. The facility, converts natural gas into chemical grade methanol which is marketed to refiners and chemical distributors. The Registrant, through its subsidiary IC, is the managing general partner of Sand Creek Chemical Limited Partnership ("SCCLP"). SCCLP is the owner of the facility and performs all production and marketing operations. Construction of the facility is complete and start up testing is underway. It is anticipated that the plant will be fully operational during the second quarter of fiscal 1993.

Results of Operations

Quarter ended May 31, 1992 compared to quarter ended May 31, 1991

Revenues increased to $3,946,000 during the first quarter of fiscal 1993, up 15% from $3,420,000 during the same period in fiscal 1992. Net income increased to $135,000, up 157% from $53,000 in fiscal 1992. Cash flow from operations increased to $698,000, up 174% from $255,000 from the corresponding prior year period.

The increase in 1993 sales is attributed to an increase in refined product sales related to a 15% increase in sales volume and a 5% increase in product sales price offset by a decrease in electrical energy sales due to a generator failure during March 1992 and a decrease in natural gas sales due to decreased demand and lower natural gas sales prices.

The increase in net income is generally attributed to the increase in sales volume experienced during the current year and a decrease in general and administrative costs associated with administration of the construction of the methanol facility. Since taking over construction management of the facility in December 1991, the Registrant has recovered all of its direct costs and a portion of the overhead costs incurred in conjunction with the activity.

Gross profit related to industry segments was $149,000 for refining, a 54% increase over the prior year period, $53,000 for co-generation, a 10% decrease from the prior year period, and $45,000 for natural gas production, a 28% decrease from the prior year period. Due to changes in crude oil supply arrangements, it is projected that refinery profit margins will decline during the second quarter of fiscal 1993. It is projected that profit margins for co-generation and natural gas production will improve during the second quarter with full generation capacity and increased demand for natural gas used in agricultural irrigation.

Liquidity and Capital Resources

The Registrant had working capital of $1,067,000 at May 31, 1992 compared to $893,000 at the beginning of the year. The increase in working capital is attributed to a $196,000 increase provided by operations offset by property and equipment acquisitions of $22,000. The Registrant believes that the current level of working capital plus expected working capital generated by operations should be adequate to cover expected operating needs.

Total debt, consisting of notes payable, credit line payable, current portion of long-term debt, long-term debt, and subordinated debentures, decreased $24,000 during the first three months of the current year. Debt in these categories was 15% of equity at May 31, 1992 compared to 16% at the beginning of the current year.

Inflation, Deflation and Changing Prices

The results of operations and capital expenditures will continue to be affected by inflation, deflation and changing prices. Prices of natural gas and generator fuel could have a materially adverse effect on the Registrant's operations. Management is unable to determine the full impact of these factors on the results of operations or working capital.

PART II: OTHER INFORMATION

Item 1. Legal Proceedings

(a) In reference to legal proceedings described in the Registrant's February 29, 1992 Form 10-K, (Part I, Item 3), there have been no material changes in the actions that have occurred during the period covered by this report.

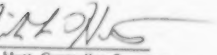
Item 6. Exhibits and Reports on Form 8-K

(a) No reports on Form 8-K were filed by the Registrant during the quarter ended May 31, 1992.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, this report has been signed below by the following persons on behalf of the Registrant and in capacities and on the dates indicated:

UNICO, INC.

By: 

Rick L. Hurt, Controller, Secretary, and Treasurer.

Date: July 8, 1992